

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

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| Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)). | Ref: |
| Agreement Title and Date: CATS Reasonable Endeavours Processing Agreement for the processing of Jade Field Gas, dated 29 September 2023 | |

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| Scope of Agreement/Responsibilities (refer to Note 1): CATS Parties provide the following main services: <ul style="list-style-type: none"> ▪ Use reasonable endeavours to accept shipper gas from Ithaca's share of the Jade field at the CATS terminal ▪ Use reasonable endeavours to provide capacity and process shipper's gas at the CATS terminal ▪ Provide the shipper with allocation, attribution and reporting services in accordance with the CATS nomination and allocation procedures ▪ Re-deliver to the shipper sales specification gas at the NTS entry point, propane, butane and condensate ex-CATS terminal |
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| Key Provisions (refer to Note 2) | |
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| Commencement Date | 29 September 2023 |
| Entry Point | CATS Terminal |
| Redelivery Point (s) | NTS entry point at Teesside for sales gas. CATS processing terminal redelivery points for propane, butane and condensate |
| Capacity/variation rights (Y/N) and timing (refer to Note 3) | No firm rights. Reasonable endeavours capacity only |
| Send or Pay/carry forward provisions (Y/N)/Duration | See tariff section |
| Priority rights during periods when service provision is reduced | Low priority, equal with other reasonable endeavours gas. |
| Technical Requirements (refer to Note 4) | In line with CATS Standard Specifications. |
| Payment Structure (refer to Note 5) | Monthly invoicing. |
| Tariff range for service provided (refer to Note 6) | £4.2 - £4.8 per thousand cubic metres of gas processed. Escalation 100% with PPI base year to Jun 05. |
| Range of any separate contribution to capex and opex | None |
| Any other payment(s) with range and timing (refer to Note 7) | None |
| L&I/Risk Regime fundamentals | Mutual Hold Harmless for direct losses, except in the case of wilful misconduct; Mutual Hold Harmless for consequential loss; Shipper is liable for CATS costs following delivery of off-spec gas up to a capped amount per occurrence. |

- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
 - (2) Include any important and unusual elements that materially impact risk-reward.
 - (3) For each main stream eg oil, gas etc.
 - (4) Should include relevant entry specifications and any important and unusual technical issues.
 - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).

- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by CATS as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.

